6/22/87 A2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 68 For Week Ended June 12, 1987 NO. 24

SUMMARY

(In Thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 06/12/87	Last Week Ending: 06/05/87	Last Year Week Ending: 06/13/86	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,088	13,067	13,603	21	-515
Operable capacity	15,621	15,621	15,511	0	110
Percent operated	83.8	83.7	87.7		
Motor Gasoline					
Total motor gasoline production	7,122	7,062	7,073	60	49
Finished leaded motor gasoline production	1,669	1,711	2,262	-42	-593
Finished unleaded motor gasoline production	5,453	5,351	4,811	102	642
Total motor gasoline stocks	232,189	231,177	227,936	1,012	4,253
Finished leaded motor gasoline stocks	56,325	57,787	72,849	-1,462	-16,524
Finished unleaded motor gasoline stocks	136,288	134,268	120,111	2,020	16,177
Jet Fuel Kerosine					
Jet fuel kerosine production	1,081	1,019	1,058	62	23
Jet fuel kerosine stocks	38,756	38,620	39,858	136	-1,102
Distillate Fuel Oil					
Distillate fuel oil production	2,713	2,619	2,816	94	-103
Distillate fuel oil stocks	99,218	98,995	101,389	223	-2,171
Residual Fuel Oil					
Residual fuel oil production	801	852	895	-51	-94
Residual fuel oil stocks	39,420	41,018	37,656	-1,598	1,764
Imports					
Crude oil imports	4,316	4,128	5,268	188	-952
Product imports	1,419	1,553	1,922	-134	-503
Crude Oil Stocks					
Crude oil stocks	322,346	322,761	318,882	-415	3,464

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U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	1,442	1,300	1,306	1,356	96.3
Appal. No. 1	115	107	107	108	99.1
DISTRICT 1 TOTAL	1,557	1,407	1,413	1,464	96.5
Appal. No. 2	63	63	63	66	95.5
Ind., Ill., Ky.	2,054*	1,857*	1,890*	2,166	87.3*
Minn., Wis., Daks.	309	296	296	322	91.9
Okla., Kans., Mo.	677	640	645	749	86.1
DISTRICT 2 TOTAL	3,103*	2,856*	2,894*	3,303	87.6*
Inland Texas	506	440	440	568	77.5
Texas Gulf Coast	3,270	2,898	2,978	3,632	82.0
La. Gulf Coast	2,464	2,222	2,269	2,578	88.0
N. La. and Ark.	181	171	171	258	66.3
New Mexico	85	66	66	79	83.5
DISTRICT 3 TOTAL	6,506	5,797	5,924	7,115	83.3
DISTRICT 4 TOTAL	468	457	457	527	86.7
DISTRICT 5 TOTAL	2,482	2,385	2,400	3,212	74.7
TOTAL U.S.	14,116	12,902	13,088	15,621	83.8
TOTAL U.S. Weeks Ended:					
JUN. 5, 1987	13,997*	12,884*	13,067*	15,621	83.7*
JUN. 13, 1986	14,667	13,398	13,603	15,511	87.7
DISTRICTS 1-4 Weeks Ended:					
JUN. 12, 1987	11,634	10,517	10,688	12,409	86.1
JUN. 5, 1987	11,481*	10,449*	10,597*	12,409	85.4*
JUN. 13, 1986	12,153	10,935	11,117	12,477	89.1

*See revisions on Page 8.

API WEEKLY STATISTICAL BULLETIN
Week Ended June 12, 1987

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residu Fuel O
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	734	141	593	17	85	263	142
Appal. No. 1	44	14	30	--	2	34	2
DISTRICT 1 TOTAL	778	155	623	17	87	297	144
Appal. No. 2	41	12	29	--	--	14	2
Ind., Ill., Ky.	1,158*	236	922 *	4	127	375 *	38
Minn., Wis., Daks.	170	43	127	--	17	75	11
Okla., Kans., Mo.	382	150	232	3	33	175	10
DISTRICT 2 TOTAL	1,751*	441	1,310 *	7	177	639 *	61
Inland Texas	289	95	194	26	22	114	16
Texas Gulf Coast	1,635	336	1,299	42	212	653	157
La. Gulf Coast	1,171	215	956	28	246	412	113
N. La. and Ark.	63	12	51	6	3	51	6
New Mexico	43	16	27	8	1	13	--
DISTRICT 3 TOTAL	3,201	674	2,527	110	484	1,243	292
DISTRICT 4 TOTAL	247	92	155	10	36	123	7
DISTRICT 5 TOTAL	1,145	307	838	44	297	411	297
TOTAL U.S.	7,122	1,669	5,453	188	1,081	2,713	801
TOTAL U.S. Weeks Ended:							
JUN. 5, 1987	7,062 *	1,711	5,351*	218	1,019	2,619*	852
JUN. 13, 1986	7,073	2,262	4,811	245	1,058	2,816	895
DISTRICTS 1-4 Weeks Ended:							
JUN. 12, 1987	5,977	1,362	4,615	144	784	2,302	504
JUN. 5, 1987	5,852 *	1,399	4,453 *	167	727	2,214 *	516
JUN. 13, 1986	5,935	1,904	4,031	177	805	2,339	487

[1]Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.
[2]Includes Grade No. 4 fuel oil.

NA-Not Available

*See Revisions on Page 8.

STOCKS OF SELECTED PRODUCTS

(in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	5,014	958	4,055	1	53	759	4,709	582	--
Central Atlantic	28,106	5,140	18,223	4,743	777	4,562	17,233	14,577	13,725
Lower Atlantic	32,662	8,621	23,671*	370*	665	4,866	11,385	3,280	654
DISTRICT 1 TOTAL	65,782	14,719	45,949*	5,114*	1,495	10,187	33,327	18,439	14,379
DISTRICT 2 TOTAL	61,562	18,420	34,988	8,154	719	8,964	28,503	3,013	14,750
DISTRICT 3 TOTAL	65,752	13,398	36,017	16,337	2,049	12,409	24,655	10,975	48,800
DISTRICT 4 TOTAL	7,245	2,630	2,639	1,976	409	828	2,472	333	2,095
DISTRICT 5 TOTAL	31,848	7,158	16,695	7,995	2,420	6,368	10,261	6,660	23,595*
TOTAL U.S.	232,189	56,325	136,288	39,576	7,092	38,756	99,218	39,420	103,619
TOTAL U.S.									
Weeks Ended:									
JUN. 5, 1987	231,177	57,787	134,268 *	39,122*	7,283	38,620	98,995	41,018	104,098*
JUN. 13, 1986	227,936	72,849	120,111	34,976	5,695	39,858	101,389	37,656	113,471
DISTRICTS 1-4									
Weeks Ended:									
JUN. 12, 1987	200,341	49,167	119,593	31,581	4,672	32,388	88,957	32,760	80,024
JUN. 5, 1987	199,876	50,575	117,986*	31,315*	4,843	32,009	88,138	33,553	80,690
JUN. 13, 1986	199,600	64,950	106,934	27,716	4,240	34,179	90,540	28,567	86,078

[1]Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2]Includes Grade No. 4 fuel oil.

NA-Not Available

*See revisions on Page 8.

WEEKLY STATISTICAL BULLETIN
Week Ended June 12, 1987

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production[1] API Monthly	Estimated Domestic Production[1] Latest Dept. of Energy Jan 1987	Crude Oil Imports[1] Total	Crude Oil Imports[1] From Canada	Crude Oil Stocks By Location[1]
		Daily Average			
DISTRICTS 1-4 TOTAL					
JUN. 12, 1987	5,317.4	5,358.0	4,209	623	245,785
JUN. 5, 1987	5,336.9*	--	4,103	587	243,859
MAY 29, 1987	5,336.9*	--	4,897	656	248,548
MAY 22, 1987	5,336.9*	--	3,454	510	249,318
DISTRICT 5 TOTAL					
JUN. 12, 1987	3,081.1	3,089.0	107	88	76,561 ♦
JUN. 5, 1987	3,107.1*	--	25	--	78,902
MAY 29, 1987	3,107.1*	--	284	--	75,077
MAY 22, 1987	3,107.1	--	108	22	75,260

♦INCLUDES 25,441 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.					
JUN. 12, 1987	8,398.5	8,447.0	4,316	711	322,346 ♦
JUN. 5, 1987	8,444.0*	--	4,128	587	322,761
MAY 29, 1987	8,444.0*	--	5,181	656	323,625
MAY 22, 1987	8,444.0*	--	3,562	532	324,578
JUN. 13, 1986	8,591.0a/	--	5,268	578	318,882

a/ DOE actual for June 1986.

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
JUN. 12, 1987	19,554	65,256	148,732	12,243	245,785	76,561 ♦	322,346 ♦
JUN. 5, 1987	17,892	66,154	147,308	12,505	243,859	78,902	322,761
JUN. 13, 1986	16,260	69,404	150,880	11,246	247,790	71,092	318,882

[1]See definitional notes, Page 6.

* See revisions on Page 8.

API WEEKLY STATISTICAL BULLETIN
Week Ended June 12, 1987

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline: Finished Leaded	Motor Gasoline: Finished Unleaded	Gasoline[2] Blending Components	Jet Fuel: Naphtha Type	Jet Fuel: Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oil	Other	Total
New England	--	--	--	--	--	--	3	--	16	--	--	19
Central Atlantic	125	30	95	22	2	--	82	6	--	115	20	372
Lower Atlantic	67	7	60	--	--	17	69	205	--	--	8	366
DISTRICT 1 TOTAL												
JUN. 12, 1987	192	37	155	22	2	17	154	211	16	115	28	757
JUN. 5, 1987	275	31	244	34	3	38	206	402	21	77	26	1,082
MAY 29, 1987	208	25	183	29	3	46	210	927	25	96	65	1,609
MAY 22, 1987	209	16	193	42	--	19	303	445	16	84	39	1,157
DISTRICTS 2-4 TOTAL												
JUN. 12, 1987	31	--	31	9	10	--	11	12	69	256	228	626
JUN. 5, 1987	35	--	35	11	9	--	14	25	74	180	83	431
MAY 29, 1987	13	--	13	9	11	--	15	140	75	264	186	713
MAY 22, 1987	17	--	17	7	10	--	9	17	97	217	102	476
DISTRICT 5 TOTAL												
JUN. 12, 1987	1	1	--	9	--	1	2	5	6	12	--	36
JUN. 5, 1987	4	4	--	10	--	2	2	8	6	8	--	40
MAY 29, 1987	8	--	8	9	--	2	2	51	8	10	--	90
MAY 22, 1987	15	--	15	10	--	--	--	11	16	9	--	61
TOTAL U.S.	224	38	186	40	12	18	167	228	91	383	256	1,419
TOTAL U.S. Weeks Ended:												
JUN. 5, 1987	314	35	279	55	12	40	222	435	101	265	109	1,553
MAY 29, 1987	229	25	204	47	14	48	227	1,118	108	370	251	2,412
MAY 22, 1987	241	16	225	59	10	19	312	473	129	310	141	1,694
JUN. 13, 1986	304	34	270	129	5	93	261	665	140	161	164	1,922

[1] Total motor gasoline imports is equal to the sum of finished imports and finished unleaded imports.

[2] Gasoline blending component imports are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

NA-Not Available

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleased gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Statistical Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

ESTIMATED DAILY AVERAGE PRODUCTION OF CRUDE OIL AND LEASE CONDENSATE
(In thousands of 42—gallon barrels)

	API Estimated Production		Dept. of Energy
	May 1987	April 1987	Jan. 1987
Florida	23.0	21.0	23.0
New York-Pennsylvania	14.0	16.0	11.0
Virginia	-	-	-
West Virginia	8.0	8.0	8.0
Illinois	68.0	68.0	65.0
Indiana	13.0	12.0	14.0
Kansas	165.0	165.5	163.0
Kentucky	15.0	15.0	15.0
Michigan	66.0	66.0	65.0
Missouri-Tennessee	2.0	1.0	2.0
Nebraska	17.5	17.0	17.0
Ohio	38.0	41.0	33.0
Oklahoma	358.0	360.0	348.0
North Dakota	118.0	118.0	118.0
South Dakota	4.4	4.4	4.0
Alabama	56.0	55.0	56.0
Arkansas	38.0	40.0	35.0
Mississippi	79.0	79.0	78.0
New Mexico-So. East	175.0	179.0	175.0
New Mexico-Other	20.0	22.0	21.0
North Louisiana	76.0	75.0	76.0
South Louisiana	1,268.0	1,267.5	1,271.0
Total Louisiana	1,344.0	1,342.5	1,347.0
Texas			
District 1	60.0	57.0	62.0
District 2	82.0	86.0	80.0
District 3	267.0	266.0	275.0
District 4	67.0	68.0	66.0
District 5	27.0	26.0	31.0
District 6, East Texas Field	113.0	112.0	129.0
Other	95.0	100.0	99.0
District 7-B	81.0	81.0	89.0
District 7-C	85.0	82.0	95.0
Districts 8 and 8-A	1,126.0	1,124.0	1,125.0
District 9	93.0	90.0	97.0
District 10	49.0	48.0	44.0
Total Texas	2,145.0	2,140.0	2,192.0
Colorado	75.0	74.0	76.0
Montana	72.0	72.0	68.0
Utah	104.0	104.0	103.0
Wyoming	319.0	319.0	321.0
Total Districts 1-4	5,336.9	5,339.4	5,358.0
Alaska	2,023.2	1,993.0	2,020.0
Arizona	0.4	0.4	-
California	1,075.0	1,072.5	1,060.0
Nevada	8.5	8.0	9.0
Total District 5	3,107.1	3,073.9	3,089.0
TOTAL U.S.	8,444.0	8,413.3	8,447.0

API STATISTICAL BULLETIN
WEEK ENDED: JUN. 12, 1987

REVISIONS

05/29/87	PAGE 3	DISTILLATE FUEL	CENTRAL ATLANTIC	17,270
			DISTRICT 1 TOTAL	34,202
			TOTAL U.S.	99,111
			DISTRICTS 1-4	88,171
06/05/87	PAGE 1	TOTAL REFINERY INPUT	IND., ILL., KY	1,963
			DISTRICT 2 TOTAL	3,013
			TOTAL U.S.	13,997
			DISTRICTS 1-4	11,481
		CRUDE OIL RUNS	IND., ILL., KY	1,828
			DISTRICT 2 TOTAL	2,822
			TOTAL U.S.	12,884
			DISTRICTS 1-4	10,449
		INPUT TO CRUDE OIL	IND., ILL., KY	1,853
			DISTRICT 2 TOTAL	2,850
			TOTAL U.S.	13,067
			DISTRICTS 1-4	10,597
		% OPERABLE	IND., ILL., KY	85.5
			DISTRICT 2 TOTAL	86.3
			TOTAL U.S.	83.7
			DISTRICTS 1-4	85.4
	PAGE 2	TOTAL MGAS	IND., ILL., KY	1,102
			DISTRICT 2 TOTAL	1,675
			TOTAL U.S.	7,062
			DISTRICTS 1-4	5,852
		UNLEADED MGAS	IND., ILL., KY	879
			DISTRICT 2 TOTAL	1,222
			TOTAL U.S.	5,351
			DISTRICTS 1-4	4,453
		DISTILLATE FUEL	IND., ILL., KY	372
			DISTRICT 2 TOTAL	648
			TOTAL U.S.	2,619
			DISTRICTS 1-4	2,214
	PAGE 3	UNLEADED MGAS	LOWER ATLANTIC	24,453
			DISTRICT 1 TOTAL	46,248
			TOTAL U.S.	134,268
			DISTRICTS 1-4	117,986
		BLENDING COMPS	LOWER ATLANTIC	343
			DISTRICT 1 TOTAL	4,959
			TOTAL U.S.	39,122
			DISTRICTS 1-4	31,315
		UNFINISHED OILS	DISTRICT 5 TOTAL	23,408
			TOTAL U.S.	104,098